EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/04/2009 05:00

Wellbore Name

COBIA A14A			
Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Drilling and Completion		D&C	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
3,014.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09001.1.01		12,281,046	
Daily Cost Total		Cumulative Cost	Currency
364,023		364,023	AUD
Report Start Date/Time		Report End Date/Time	Report Number
1/04/2009 05:00		2/04/2009 05:00	1

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Orientate adaptor spool and secure to casing spool. R/U wellhead compact housing and orientate. Dress compact housing with wing valves and blinds. P/U and M/U riser, bell nipple, BOPs and secure. Install hole covers, hook up deluge lines and re-fit walkways. Torque up wellhead/riser connections and energise seals. RIH 5-1/2" BOP test assembly and land out. Conduct BOP testing to 300/5000psi for 3mins each on all tests (exception: test annular to 300/3500psi for 3mins each). Good tests.

Activity at Report Time

Pressure testing BOPs

Next Activity

Continue to pressure test BOPs

Daily Operations: 24 HRS to 2/04/2009 06:00

WARLIN A24				
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Completion		Run 4-1/2" CRA completion		
Target Measured Depth (mWorking Elev) 2,535.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09005.1.01		4,132,000		
Daily Cost Total		Cumulative Cost	Currency	
78,200		1,776,343	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
1/04/2009 06:00		2/04/2009 06:00	26	

Management Summary

Continue RIH with 3-1/2" drill pipe and 6" tri-cone bit. Circulate out debris from well by washing in work string from 2476m to 2911m. Repair hydraulic leak on jack. Total cuttings pumped over board 53bbls as of 06:00hrs.

Activity at Report Time

Rotating at 2911m and drilling cement & fill.

Next Activity

POOH with 3-1/2" drill pipe and wash out BHA. Lay out same and pick up clean out BHA.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/04/2009 06:00

Wellbore Name

WEST KINGFISH W9			
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	
Plug and Abandonment Only		Plug and Abandon	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
3,070.50			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
80004987		1,915,029	
Daily Cost Total		Cumulative Cost	Currency
152,298		793,367	AUD
Report Start Date/Time		Report End Date/Time	Report Number
1/04/2009 06:00		2/04/2009 06:00	8

Management Summary

Rih with 4.0" drillpipe down to 2990m. Circulate hole clean with hi-vis pill - rubber back in returns. pump 15bbl of 15.8ppg cement. POOH to 2920 and rev circ hole clean - 250bbls. POOH to 2838m. Rev circ hole clean - 250bbls. Wait on cement samples to harden. RIH to tag cement - no cement found - tagged at 2990m. Discuss next step with Howco / Dayshift Supv. Prepare to cement again.

Activity at Report Time

Prepare for cementing

Next Activity

Tag cement

Daily O	perations: 24 HRS to 2/04/2009 06:00

Wellbore Name

PERCH 4

PERCH 4			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Replace WR-SSSV and PA Flange	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
301.60			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90015721		415,000	
Daily Cost Total		Cumulative Cost	Currency
19,601		242,417	AUD
Report Start Date/Time		Report End Date/Time	Report Number
1/04/2009 06:00		2/04/2009 06:00	12

Management Summary

Travel to Perch, Continue to unload well, Run in hole and set circulating GLV, Pressure up tubing to 1000psi to test GLV, Test solid, wait for helicopter then travel back to Longford.

Activity at Report Time

SDFN

Next Activity

Run in hole and pull plug from end of tubing, Conduct static and flowing temperature and pressure memory survey

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